## comstock

### COMSTOCK FUELS UPDATE

Q3 2023 Earnings Call October 26, 2023 William McCarthy
Chief Operating Officer

#### Cautionary Notice Regarding Forward Looking Statements

Certain statements contained in this presentation are forward-looking statements within the meaning of Section 27A of the Securities Act of 1934, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical facts, are forward-looking statements. The words "believe," "expect," "anticipate," "estimate," "project," "plan," "should," "intend," "may," "will," "would," "potential" and similar expressions identify forward-looking statements but are not the exclusive means of doing so. Forward-looking statements include statements about matters such as: future market conditions; future explorations or acquisitions; future changes in our research, development and exploration activities; future prices and sales of, and demand for, our products and services; land entitlements and uses; permits; production capacity and operations; operations and overhead costs; future capital expenditures and their impact on us; operational and management changes (including changes in the Board of Directors); changes in business strategies, planning and tactics; future employment and contributions of personnel, including consultants; future land sales; investments, acquisitions, joint ventures, strategic alliances, business combinations, operational, tax, financial and restructuring initiatives, including the nature, timing and accounting for restructuring charges, derivative assets and liabilities and the impact thereof; contingencies; litigation, administrative or arbitration proceedings; environmental compliance and changes in the regulatory environment; offerings, limitations on sales or offering of equity or debt securities, including asset sales and associated costs; business opportunities, growth rates, future working capital needs, revenues, variable costs, throughput rates, operating expenses, debt levels, cash flows, margins, taxes and earnings.

These statements are based on assumptions and assessments made by our management in light of their experience and their perception of historical and current trends, current conditions, possible future developments and other factors they believe to be appropriate. Forward-looking statements are not guarantees, representations or warranties and are subject to risks and uncertainties, many of which are unforeseeable and beyond our control and could cause actual results, developments and business decisions to differ materially from those contemplated by such forward-looking statements. Some of those risks and uncertainties include the risk factors set forth in this report and our Annual Report on Form 10-K for the fiscal year ended December 31, 2022, and the following: adverse effects of climate changes or natural disasters; adverse effects of global or regional pandemic disease spread or other crises; global economic and capital market uncertainties; the speculative nature of gold or mineral exploration, mercury remediation, and, lithium, nickel and cobalt recycling, including risks of diminishing quantities or grades of qualified resources; operational or technical difficulties in connection with exploration or mercury remediation, metal recycling, processing or mining activities; costs, hazards and uncertainties associated with precious metal based activities, including environmentally friendly and economically enhancing clean mining and processing technologies, precious metal exploration, resource development, economic feasibility assessment and cash generating mineral production; costs, hazards and uncertainties associated with mercury remediation, metal recycling, processing or mining activities; contests over our title to properties; potential dilution to our stockholders from our stock issuances, recapitalization and balance sheet restructuring activities; potential inability to comply with applicable government regulations or law; adoption of or changes in legislation or regulations adversely affecting our businesses; permitting constraints or delays; ability to achieve the benefits of business opportunities that may be presented to, or pursued by, us, including those involving battery technology, mercury remediation technology and efficacy, quantum computing and advanced materials development, and development of cellulosic technology in bio-fuels and related carbon-based material production; ability to successfully identify, finance, complete and integrate acquisitions, joint ventures, strategic alliances, business combinations, asset sales, and investments that we may be party to in the future: changes in the United States or other monetary or fiscal policies or regulations; interruptions in our production capabilities due to capital constraints; equipment failures; fluctuation of prices for gold or certain other commodities (such as silver, zinc, lithium, nickel, cobalt, cyanide, water, diesel, gasoline and alternative fuels and electricity); changes in generally accepted accounting principles; adverse effects of war, mass shooting, terrorism and geopolitical events; potential inability to implement our business strategies; potential inability to grow revenues; potential inability to attract and retain key personnel; interruptions in delivery of critical supplies, equipment and raw materials due to credit or other limitations imposed by vendors; assertion of claims, lawsuits and proceedings against us; potential inability to satisfy debt and lease obligations; potential inability to maintain an effective system of internal controls over financial reporting; potential inability or failure to timely file periodic reports with the Securities and Exchange Commission; potential inability to list our securities on any securities exchange or market or maintain the listing of our securities; and work stoppages or other labor difficulties. Occurrence of such events or circumstances could have a material adverse effect on our business, financial condition, results of operations or cash flows, or the market price of our securities. All subsequent written and oral forward-looking statements by or attributable to us or persons acting on our behalf are expressly qualified in their entirety by these factors. Except as may be required by securities or other law, we undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events, or otherwise.

# COMSTOCK FUELS



# Business Case

WHY BIOLEUM?





#### LOW-CARBON FUEL PRODUCTION IS EXPANDING TO CAPTURE THE ENERGY TRANSITION OPPORTUNITY

### 228 billion

3 billion

6 billion

gallons of transportation fuels

gallons of advanced biofuels gallons of advanced biofuels by 2025

consumed annually in the US<sup>1</sup>

produced annually by hydro-processed fats<sup>2</sup> over the next 2 years<sup>3</sup>

capacity to double

- 1 https://www.eia.gov/dnav/pet/pet\_cons\_psup\_dc\_nus\_mbbl\_a.htm
- 2 https://www.eia.gov/biofuels/renewable/capacity/
- 3 https://www.eia.gov/todayinenergy/detail.php?id=55399



#### LOW-CARBON FUEL PRODUCTION NEEDS SCALABLE SOLUTIONS TO CAPTURE THE ENERGY TRANSITION OPPORTUNITY

228 billion

gallons of transportation fuels consumed today

- 60% electrified - Hypothetical scenario

91 billion

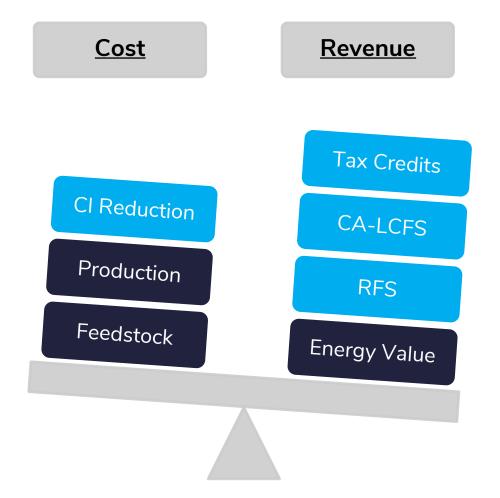
gallons of transportation fuels potential future consumption 6 billion

gallons of advanced biofuel capacity planned by 2025

only 6.6% in this scenario

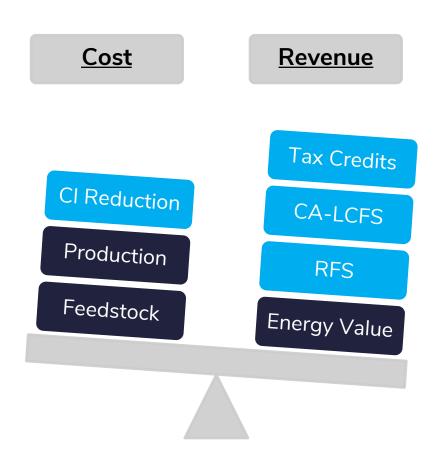












			Tax credit value \$1.00	Tax credit value \$1.00	Tax credit value \$1.54	Tax credit value \$1.01	Tax credit value \$3.00
		LCFS value \$0.13	LCFS value \$0.55	LCFS value \$0.55	LCFS value \$0.55	LCFS value \$0.55	LCFS value \$0.90
		RFS value \$1.49	RFS value \$1.62	RFS value \$1.62	RFS value \$1.62	RFS value \$2.88	RFS value \$2.88
Energy value \$2.29	Energy value \$3.26	Energy value \$0.56	Energy value \$0.55	Energy value \$3.26	Energy value \$2.88	Energy value \$0.56	Energy value \$9.12
Gasoline	Diesel	Conventional ethanol	Biodiesel	Renewable Diesel	100% SAF	Cellulosic ethanol	<sup>Green</sup> Hydrogen
\$2.29 /gallon	\$3.26 /gallon	\$2.28 /gallon	\$3.62 /gallon	\$6.34 /gallon	\$6.60 /gallon	\$5.10 /gallon	\$15.90 /gallon Gasoline equivalent (GGE)



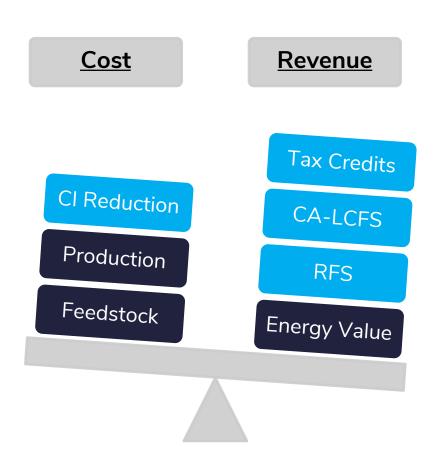


Cost	Revenue			
	Tax Credits			
CI Reduction	CA-LCFS			
Production	RFS			
Feedstock	Energy Value			

			Tax credit value \$1.00	Tax credit value \$1.00	Tax credit value \$1.54	Tax credit value \$1.01	Tax credit value \$3.00
		LCFS value \$0.13	LCFS value \$0.55	LCFS value \$0.55	LCFS value \$0.55	LCFS value \$0.55	LCFS value \$0.90
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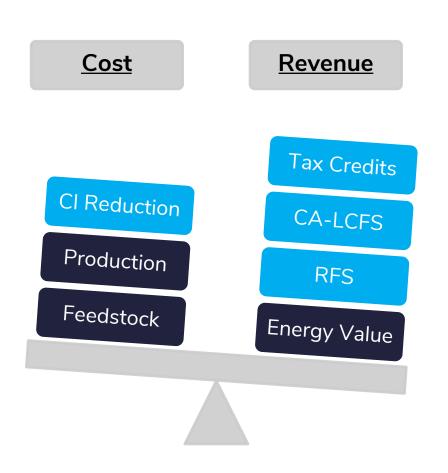


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value	value	value	value	value	value	value	value





#### **EMISSIONS REDUCTION PERFORMANCE IS INCREASINGLY** IMPORTANT TO THE BIOFUEL PRODUCER VALUE EQUATION



		LCFS value \$0.13	
		RFS value \$1.49	
Energy value \$2.29	Energy value \$3.26	Energy value \$0.56	E
Gasoline	Diesel	Conventional ethanol	Bi
2.29 gallon	\$3.26 /gallon	\$2.28 /gallon	\$ /ç
a undated 10/	16/23		

ethanol  \$2.28 /gallon	\$3.62 /gallon	Renewable Diesel \$6.34 /gallon	100% SAF \$6.60 /gallon	ethanol \$5.10 /gallon	State of the state
Energy	Energy	Energy	Energy	Energy	Energy
value	value	value	value	value	value
\$0.56	\$0.55	\$3.26	\$2.88	\$0.56	\$9.12
RFS	RFS	RFS	RFS	RFS	RFS
value	value	value	value	value	value
\$1.49	\$1.62	\$1.62	\$1.62	\$2.88	\$2.88
LCFS	LCFS	LCFS	LCFS	LCFS	LCFS
value	value	value	value	value	value
\$0.13	\$0.55	\$0.55	\$0.55	\$0.55	\$0.90
	Tax	Tax	Tax	Tax	Tax
	credit	credit	credit	credit	credit
	value	value	value	value	value
	\$1.00	\$1.00	\$1.54	\$1.01	\$3.00





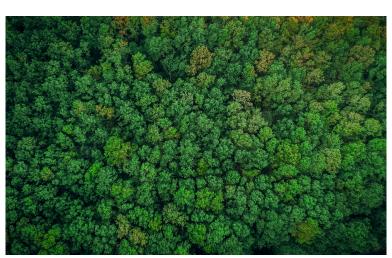


**Forest Products Waste** 

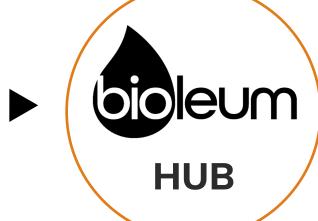


**Advanced Biofuels Production** 





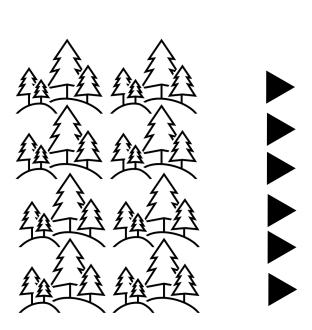
**Forest Products Waste** 

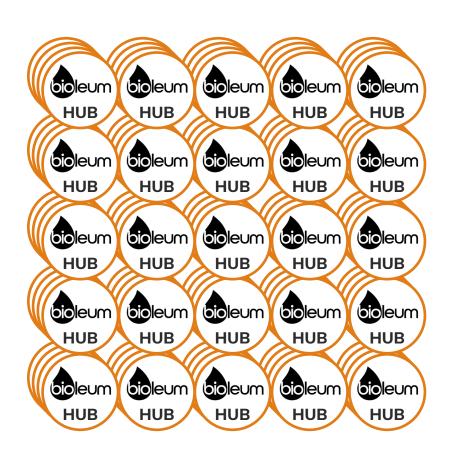


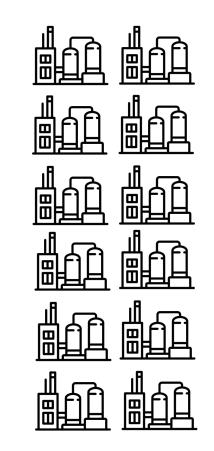


**Advanced Biofuels Production** 





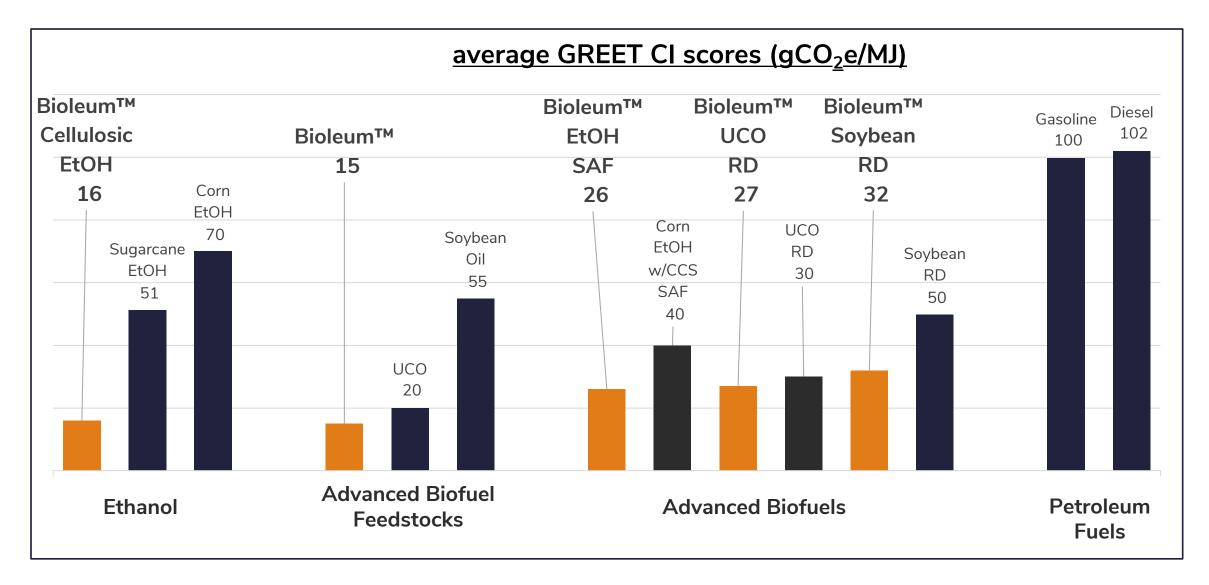






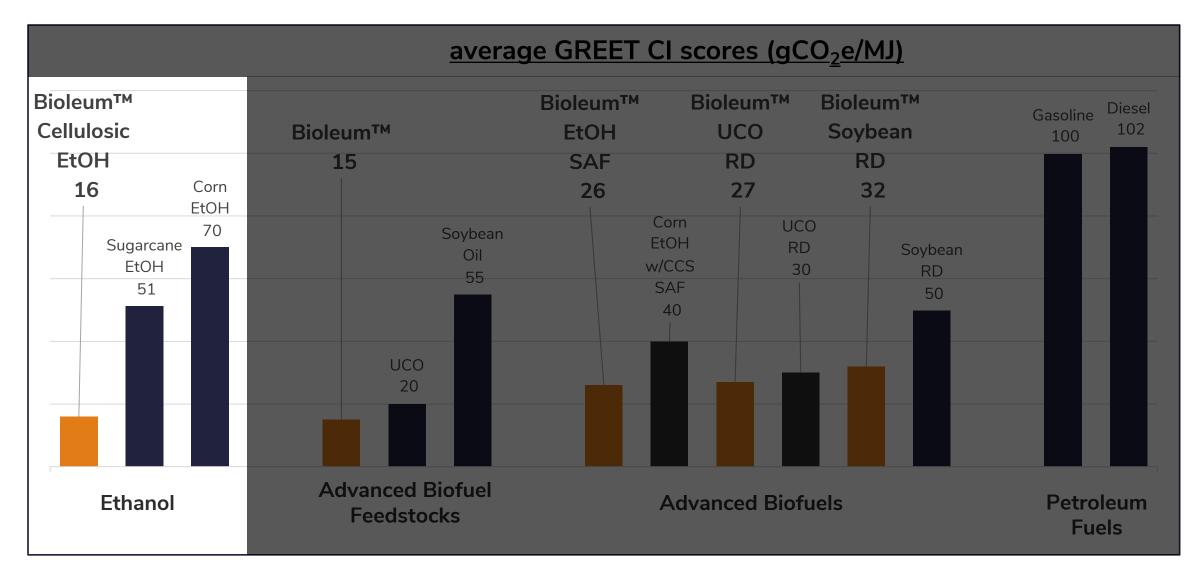








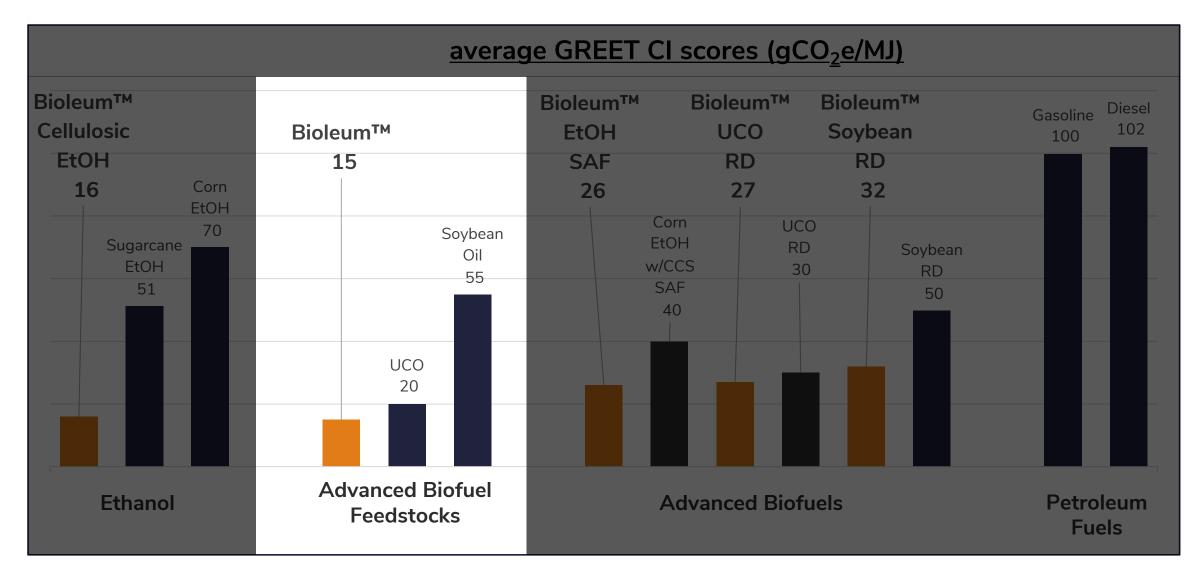






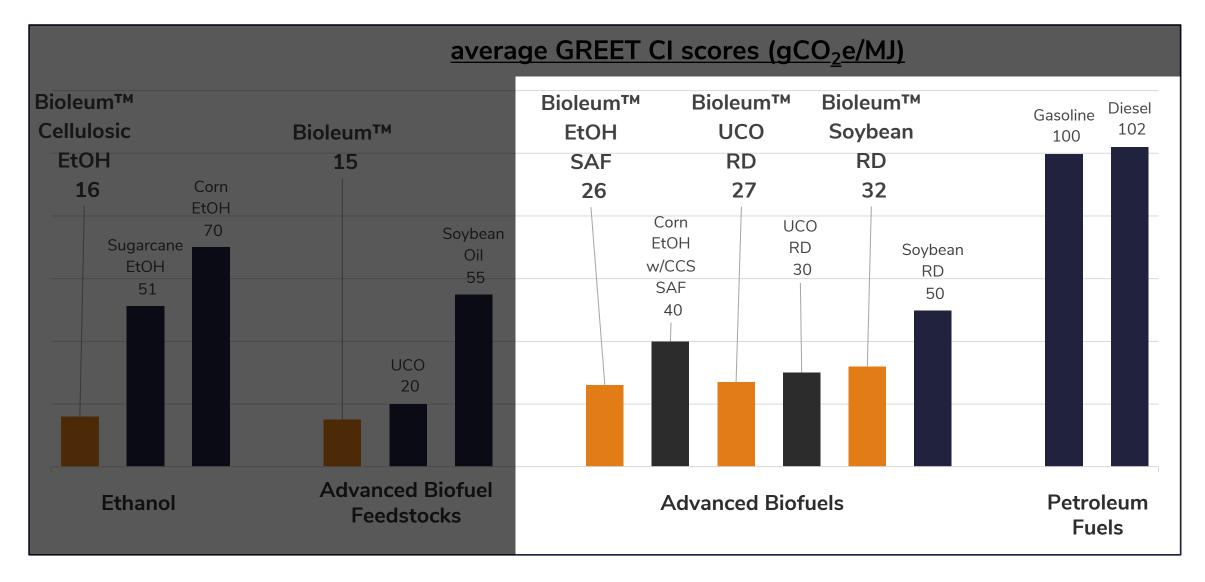








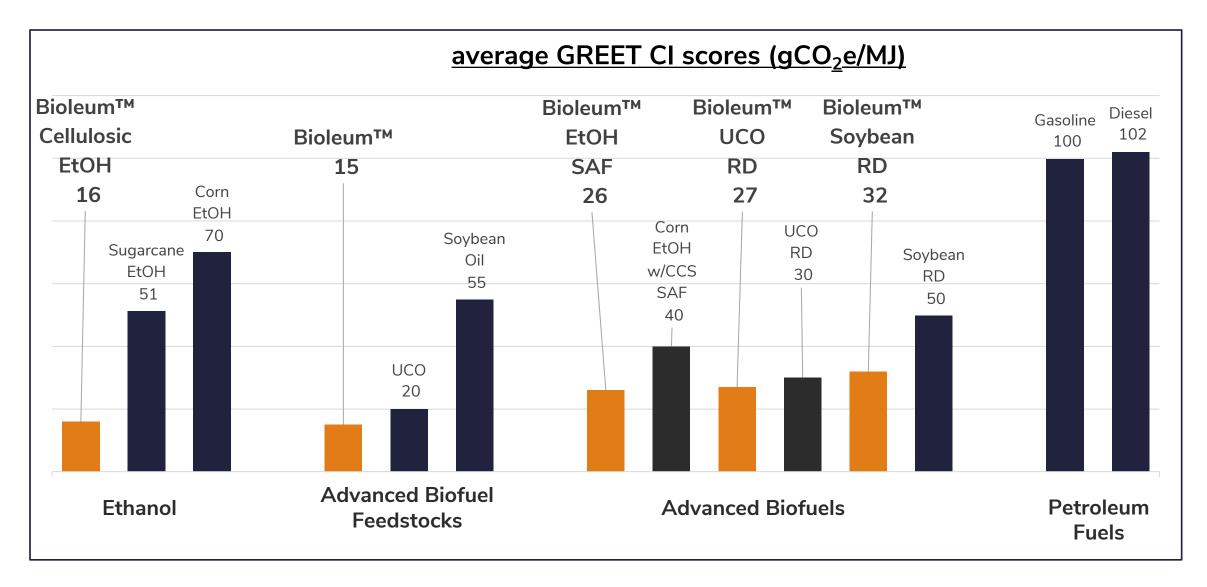












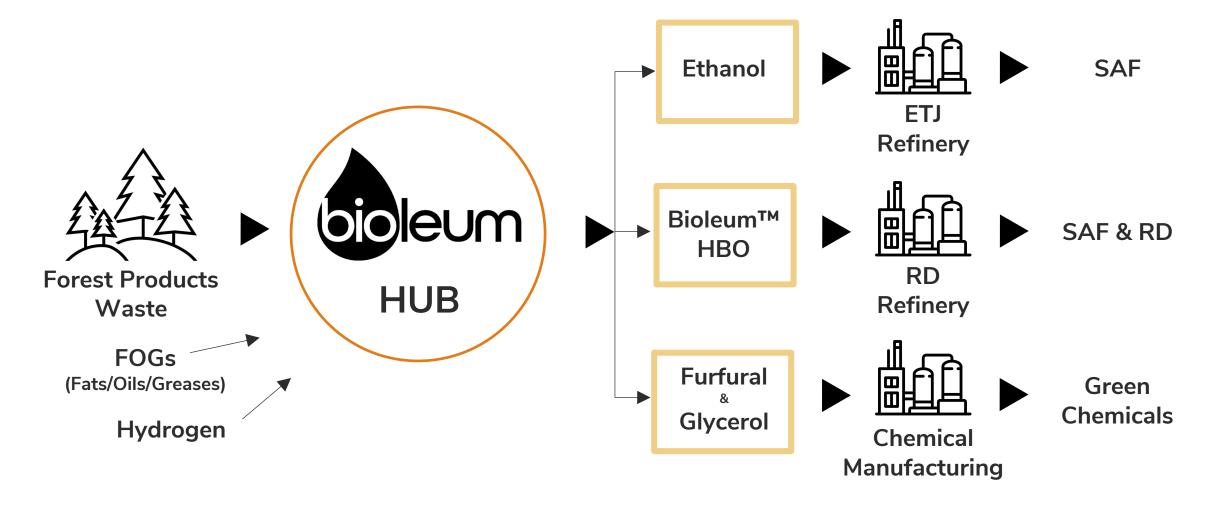


## Process

HOW DOES IT WORK?



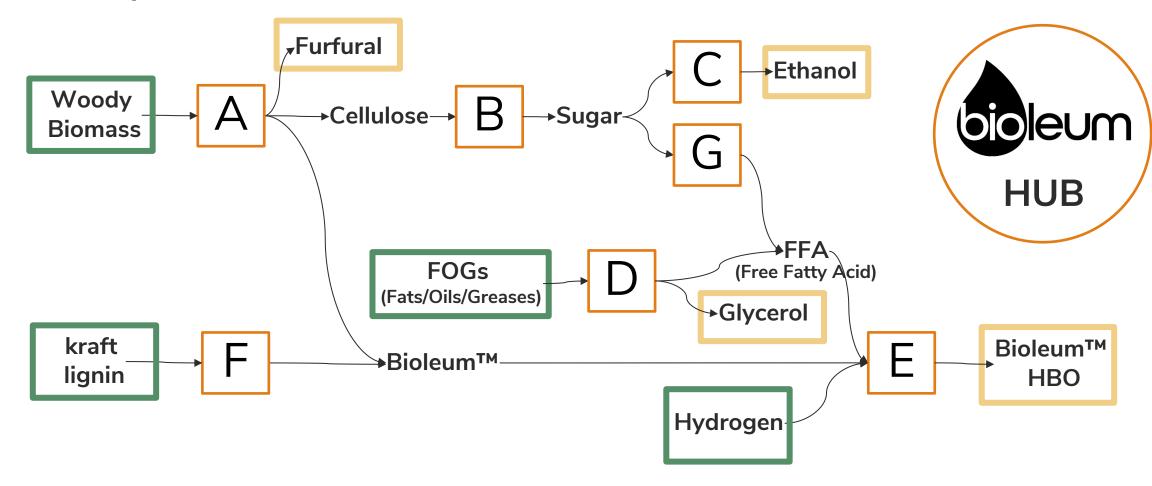






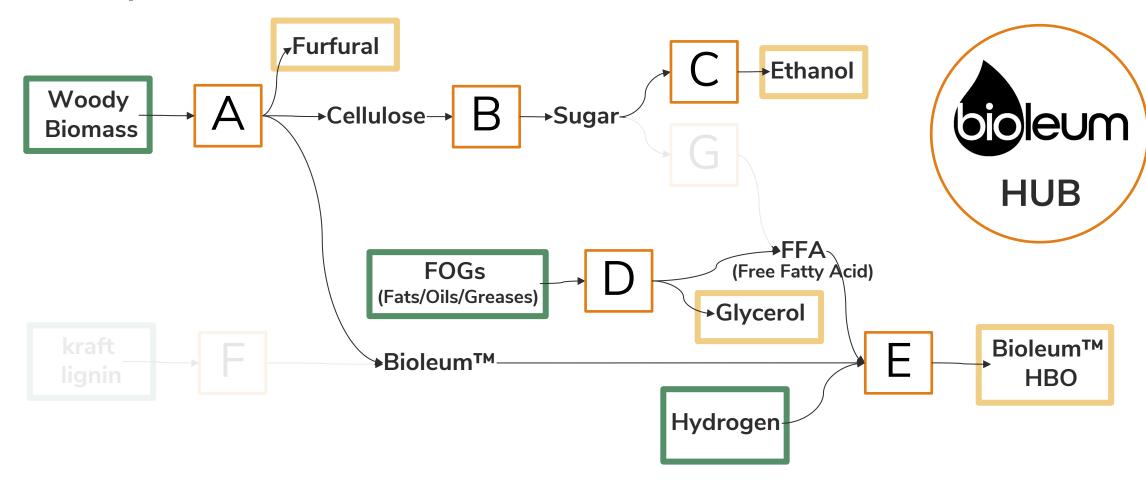


#### Pathways #1, #2, #3



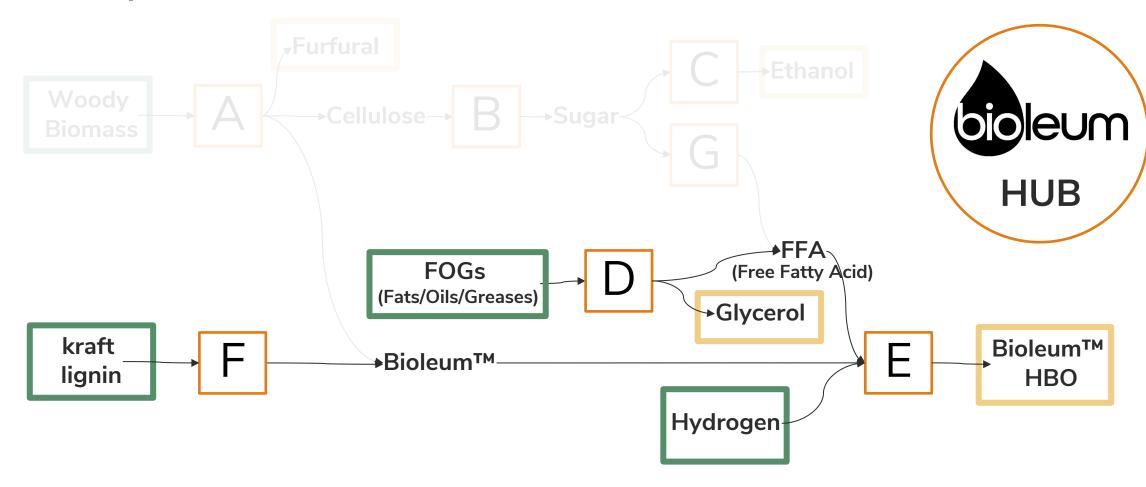


#### Pathway #1 - Commercial



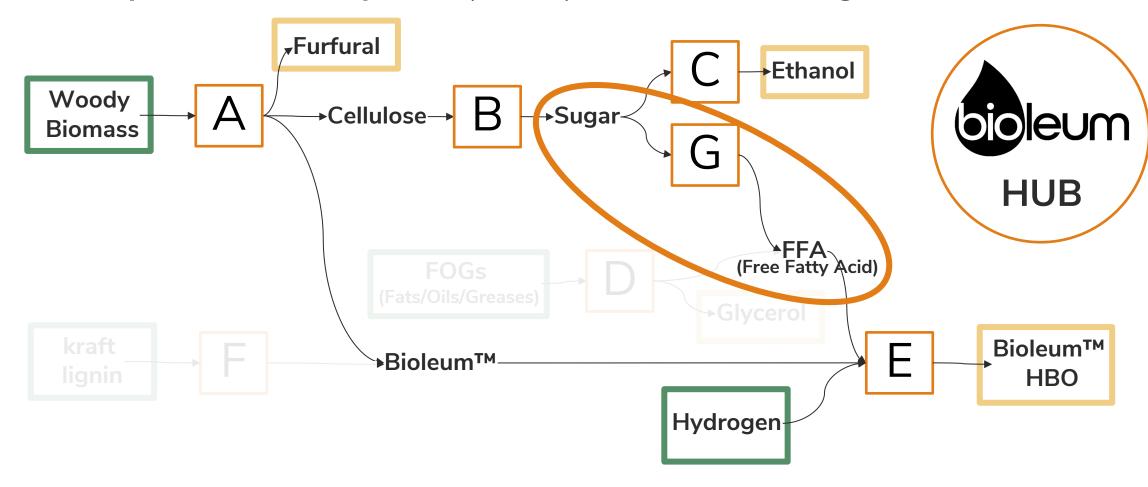


#### Pathway #2 - Commercial



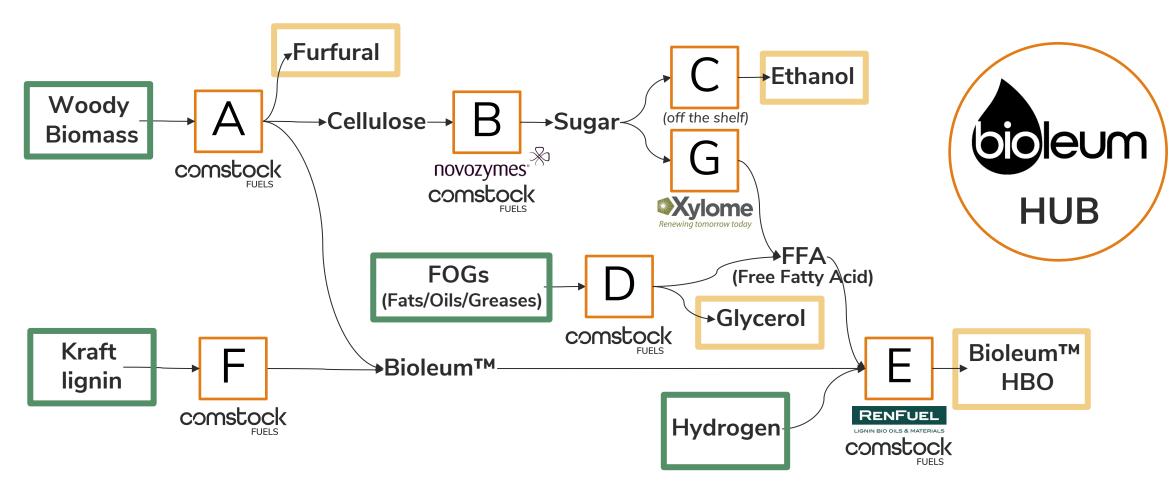


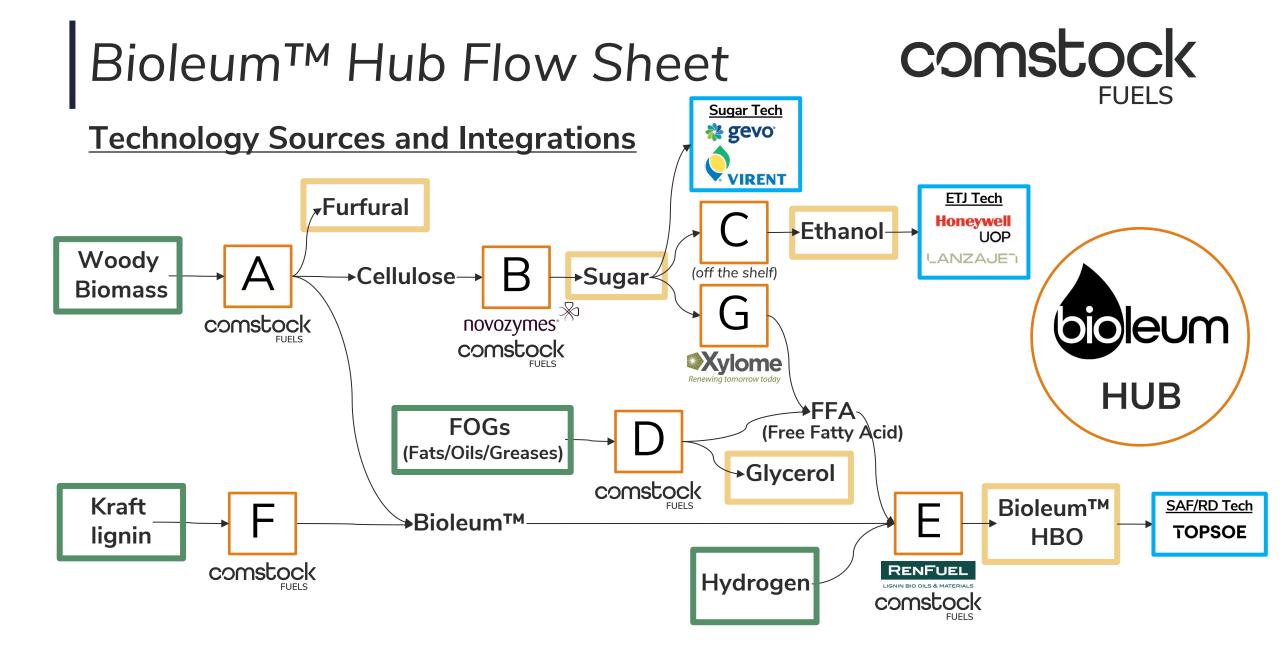
#### Pathway #3 – In Development (TRL 5) with DOE Funding





#### **Technology Sources**







# Business Plan

HOW DO WE BUILD 100 BIOLEUM HUBS?



#### Build and Own Hub #1

100k dry metric tons per year capacity \$40-50 million per year in projected income

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100k dry metric tons per year capacity \$40-50 million per year in projected income

#### ~\$300 million Capital Cost

Non-dilutive funding at project level for Hub #1



#### Build and Own Hub #1

100k dry metric tons per year capacity \$40-50 million per year in projected income

#### Develop and License Hubs 2 to 100

250k dry metric tons per year capacity ~\$100 million per year in projected income for licensee

#### ~\$300 million Capital Cost

Non-dilutive funding at project level for Hub #1

#### Build and Own Hub #1

100k dry metric tons per year capacity \$40-50 million per year in projected income

#### Develop and License Hubs 2 to 100

250k dry metric tons per year capacity ~\$100 million per year in projected income for licensee

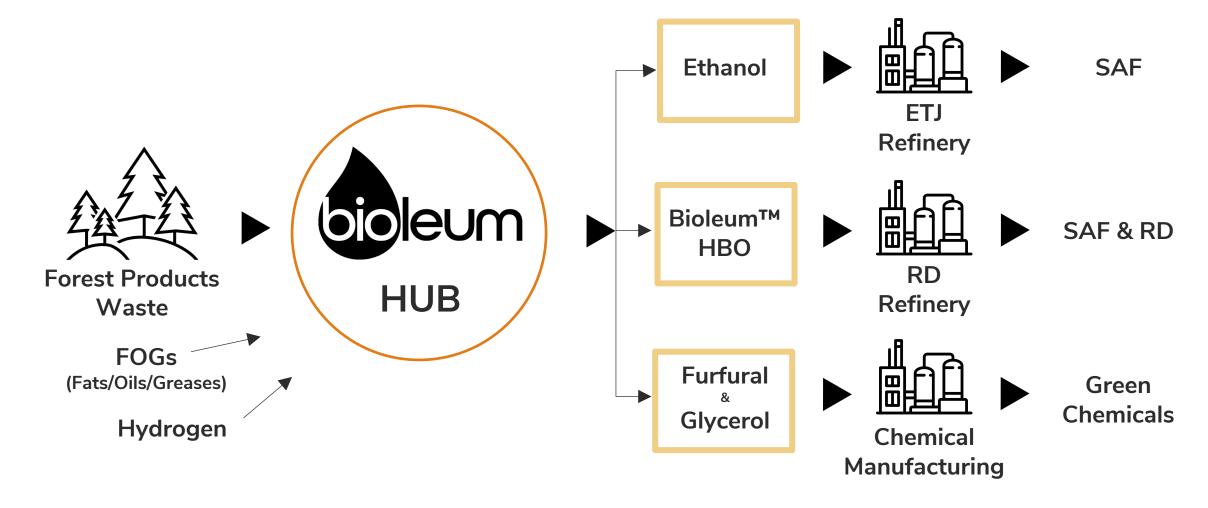
#### ~\$300 million Capital Cost

Non-dilutive funding at project level for Hub #1

#### \$15 million+ annual royalty per hub

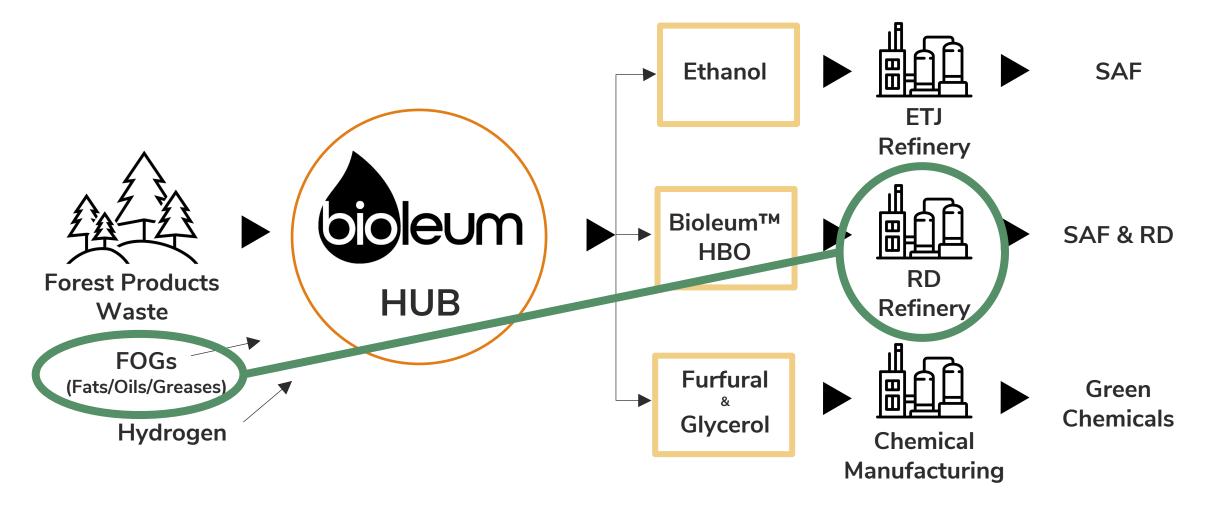
Each licensed hub processing 250k dry metric tons per year when operational





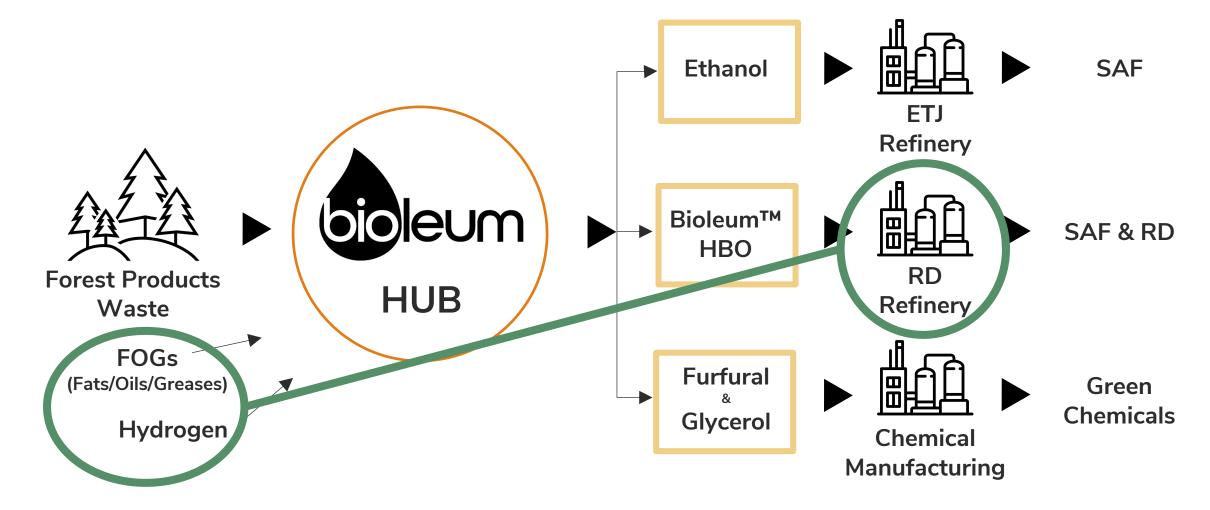






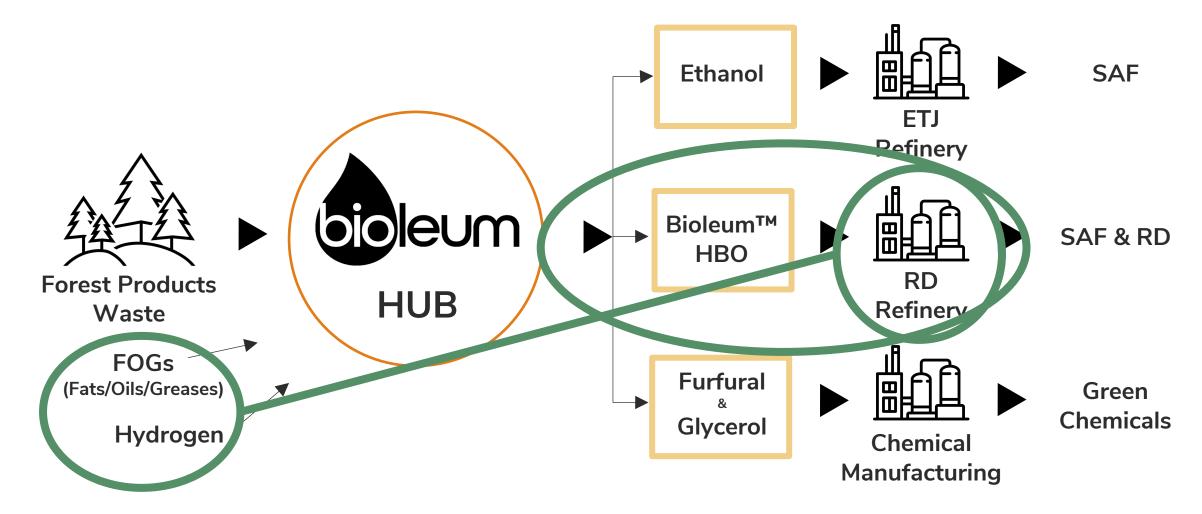






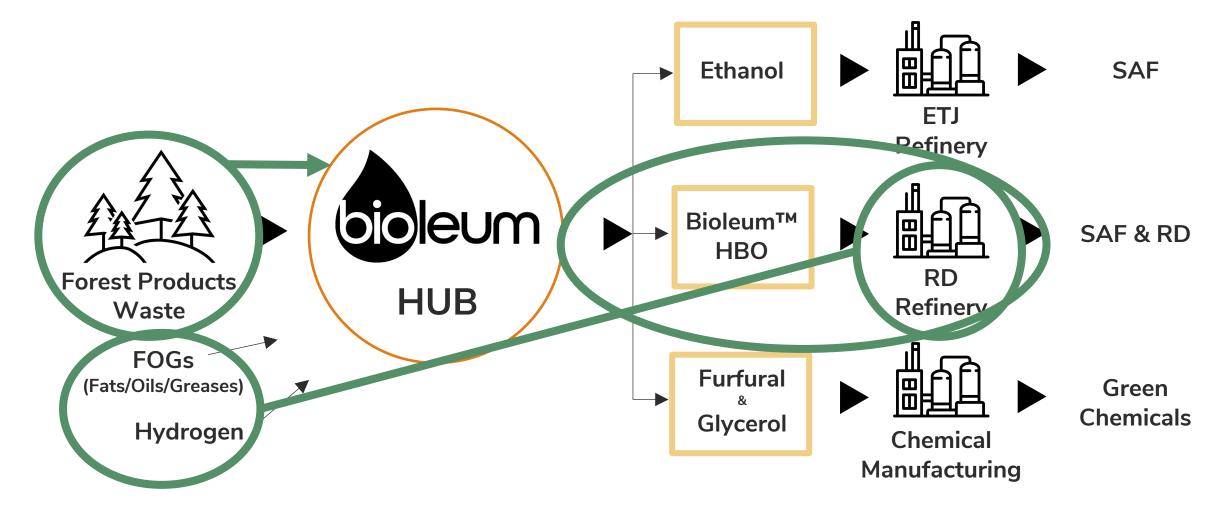


















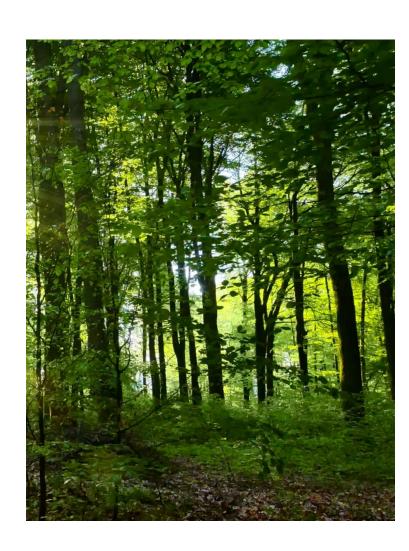






**Advanced Biofuels Producers** 

#### UPCOMING MILESTONES – BIOLEUM™ HUB #1



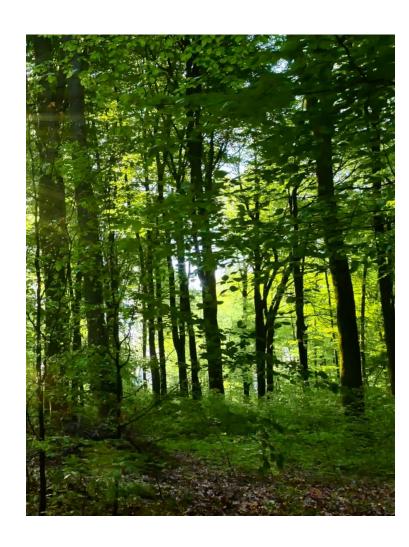
2023 / 2024

Offtake Commitment

Feedstock Commitment

**Development Funding Source** 

#### UPCOMING MILESTONES – BIOLEUM™ HUB #1



#### 2023 / 2024

Offtake Commitment

Feedstock Commitment

**Development Funding Source** 

#### 2024 / 2025

Feasibility Study Complete / Site Selection

**EPC Selected** 

Pathway Approval

Construction Funding Source



fuels@comstockinc.com https://comstockfuels.com